

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2013**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>4,320</b>	--	--	<b>3,722</b>	<b>-418</b>	<b>333</b>	<b>50</b>	<b>7,882</b>	<b>25</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,602</b>	<b>0</b>	<b>459</b>	<b>40</b>	<b>165</b>	--	<b>73</b>	<b>273</b>	<b>256</b>	<b>1,664</b>
Pentanes Plus	193	0	--	38	-66	--	18	111	1	35
Liquefied Petroleum Gases	1,409	--	459	3	231	--	55	162	255	1,629
Ethane/Ethylene	681	--	14	--	171	--	-6	--	--	871
Propane/Propylene	464	--	367	0	21	--	-8	--	240	620
Normal Butane/Butylene	91	--	76	2	26	--	62	53	15	66
Isobutane/Isobutylene	173	--	1	0	12	--	6	109	--	71
<b>Other Liquids</b>	--	<b>94</b>	--	<b>533</b>	<b>-1,624</b>	<b>-49</b>	<b>-1</b>	<b>-1,296</b>	<b>183</b>	<b>68</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	94	--	8	128	109	2	260	78	0
Hydrogen	--	--	--	--	--	119	--	119	--	0
Oxygenates (excluding Fuel Ethanol)	--	63	--	1	--	-1	1	2	60	0
Renewable Fuels (including Fuel Ethanol)	--	30	--	6	128	-8	1	138	17	0
Fuel Ethanol <sup>7</sup>	--	14	--	0	129	-1	-1	130	13	0
Renewable Fuels Except Fuel Ethanol	--	17	--	6	-1	-8	2	9	4	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	489	16	--	5	433	--	68
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	36	-1,769	-157	-7	-1,989	105	0
Reformulated	--	--	--	3	-407	94	-3	-330	24	0
Conventional	--	--	--	32	-1,362	-252	-4	-1,659	81	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>7,022</b>	<b>186</b>	<b>-1,851</b>	<b>165</b>	<b>3</b>	--	<b>2,028</b>	<b>3,492</b>
Finished Motor Gasoline	--	--	2,014	--	-392	158	-12	--	333	1,459
Reformulated	--	--	394	--	--	-97	--	--	--	298
Conventional	--	--	1,619	--	-392	255	-12	--	333	1,162
Finished Aviation Gasoline	--	--	9	--	-6	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	774	1	-509	--	-1	--	112	155
Kerosene	--	--	4	--	--	--	0	--	4	-1
Distillate Fuel Oil	--	--	2,516	20	-951	8	5	--	805	782
15 ppm sulfur and under <sup>8</sup>	--	--	2,207	0	-839	8	8	--	618	750
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	125	1	-6	--	-1	--	101	20
Greater than 500 ppm sulfur	--	--	184	19	-106	--	-2	--	87	13
Residual Fuel Oil <sup>9</sup>	--	--	250	92	29	--	6	--	312	54
Less than 0.31 percent sulfur	--	--	23	19	--	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	24	29	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	203	43	29	--	10	--	NA	NA
Petrochemical Feedstocks	--	--	298	36	1	--	0	--	--	336
Naphtha for Petro. Feed. Use	--	--	208	29	1	--	0	--	--	238
Other Oils for Petro. Feed. Use	--	--	91	7	--	--	0	--	--	98
Special Naphthas	--	--	39	8	-1	--	1	--	42	3
Lubricants	--	--	124	23	-23	--	-3	--	53	73
Waxes	--	--	8	1	--	--	1	--	1	6
Petroleum Coke	--	--	488	6	--	--	3	--	354	136
Marketable	--	--	368	6	--	--	3	--	354	17
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	73	--	-1	--	3	--	11	58
Still Gas	--	--	377	--	--	--	--	--	--	377
Miscellaneous Products	--	--	49	0	0	--	0	--	1	49
<b>Total</b>	<b>5,922</b>	<b>93</b>	<b>7,481</b>	<b>4,482</b>	<b>-3,728</b>	<b>450</b>	<b>126</b>	<b>6,859</b>	<b>2,492</b>	<b>5,224</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.